

*Atty Docket: 210589US (4081-05300)**Patent***AMENDMENT TO THE SPECIFICATION**

Please replace paragraph [0007] with the following:

[0007] In accordance with an embodiment, a fluid composition includes a non-aqueous fluid, particles, and a cystol ester compound for reducing sag in the fluid composition. As used herein, "sag" is defined as: an increase in specific gravity of a fluid due to the settling and/or the stratification of particles under dynamic and/or static condition; or as defined in the field, a variation in specific gravity of a fluid along a column of the fluid as a result of the settling of particles in the fluid. Further, as used herein, "cystol ester compound" refers to cystol ester or derivatives of cystol ester, e.g., cystol ester having mono-, di-, or tri-substituted aromatic moieties.

Cystol esters are also commonly termed cystosol esters and may be referred to herein as such. The cystol ester compound is a non-polymeric material that can be utilized in the fluid composition to reduce sag without significantly increasing the viscosity of the fluid composition. In an embodiment, the fluid composition may serve as a wellbore servicing fluid. As used herein, "wellbore servicing fluid" refers to a fluid that may be used to prepare a wellbore or a subterranean formation penetrated by the wellbore for the recovery of material from the formation. It is understood that "subterranean formation" encompasses both areas below exposed earth or areas below earth covered by water such as sea or ocean water.